

# **BIOMASS RESOURCES FOR GASIFICATION POWER PLANT**

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*Contractor*

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## **SUMMARY**

This report is based on existing secondary information and data sources, and is divided into two sections.

Section 1 summarises the properties of biomass, and estimates the biomass resource, under the headings of agricultural and forestry residues, biomass from existing forests, and biomass plantations for energy. Estimates of yields are combined with estimates of the land available for plantations, both agricultural and marginal or degraded lands, to give global estimates of the potential global biomass supply for electricity from biomass (EfB) under favourable conditions.

Section 2 provides preliminary estimates of the long term markets for electricity from biomass. Its forecasts of global electricity demand were prepared by the Response Working Group of the Intergovernmental Panel on Climatic Change, and are linked to the group's Accelerated Policies Scenario (APS). The policy characteristics of the APS are listed, and forecasts of electricity production from biomass by region are presented. A longer term forecast, to 2025, is then developed on the basis of an Existing Policies Scenario and the Renewables-Intensive Global Energy Scenario (RIGES) of reference [14]. This is translated into numbers of projects, by fuel type, size and region, for both scenarios. Finally, the changing market structures that will accompany the development of the market are described, and priority long-term markets are indicated on the basis of the following criteria: fuel availability, power shortages, infrastructure and policy framework.

In appendix 1 the likely development of the short term market is analysed; a list of short term projects is provided, leading to a forecast of project numbers and regions to the year 2000

## **SECTION 1 CURRENT BIOMASS RESOURCES**

### **1.1 GENERAL**

In the present report biomass refers to plant-derived matter, other than fossilised. It includes dedicated agricultural and forest products - eg. fuelwood, sugarcane, rape seed; agricultural and forestry residues; and the products of energy plantations. Table 1 summarises the main physical and chemical properties of the biomass fuels that will generally be used for electricity from biomass.

**Table 1**

	<b>Biomass</b>	<b>Coal</b>
<b>Heating values</b>	17.5 GJ/tdm for herbaceous feedstocks (eg wheat straw, bagasse) 20 GJ/tonne for woody feedstocks	23-32 GJ/tonne
<b>Density</b>	150 kg/m <sup>3</sup> for willow coppice chips to 500 kg/m <sup>3</sup> for heavier woods	~820 kg/m <sup>3</sup>
<b>Moisture content</b>	8-20% (wb) for wheat straw at harvest 30-60% (wb) for wood at harvest	2-12%
<b>Useful energy (GJ/m<sup>3</sup>)</b>	1-8	~25
<b>Ash content</b>	0.4-2.0% by weight with high P and K, generally free from toxic and other trace contaminants	1.5-2.0 with low P and K
<b>Sulphur content</b>	0.01-0.1% by weight	0.5-5% by weight

Table 1 shows that in terms of emissions and ash disposal EfB has considerable advantages over coal. However, its much lower useful energy content/m<sub>3</sub> has important implications for the size and equipment of biomass fuelled power plant. Because of the high transport costs and dispersed production of biomass, the maximum size of generating plant is likely to be about 50-100 MWe, far smaller than the typical fossil-fuelled plant. However, storage and handling equipment has inevitably to be proportionately larger and more expensive.

### **1.2 THE GLOBAL BIOMASS RESOURCE**

Global production of biomass is an estimated 220 billion dry tonnes/year [1], nearly all in the form of natural growth wood and of agricultural and forestry residues. It accounts for about 15% of global energy consumption - 3% in industrialised countries and about 38% in developing countries. In some of the poorest countries, biomass accounts for over 90% of energy consumption (eg Nepal, Rwanda, Tanzania).

In this context the development of biomass as a modern fuel might appear an anachronism. However, within living memory wood, sometimes grown specifically for the purpose, has served as the standard fuel for railways; it is used on a large scale to produce charcoal for the Brazilian steel industry; and it was used as a feedstock for methanol in India immediately after the second world war. Indeed, in those industrialised countries with major

wood resources biomass accounts for much larger than the average proportion of energy consumption: in Finland and Sweden wood (together with a small amount of peat) account for 18% and 16% respectively.

Estimates of the biomass resource which might be available for EfB are necessarily speculative. Agricultural and forestry residues are the fuels most readily available now; local data on residue production, use and availability is often not collected, and what is collected is rarely aggregated and distributed in ways that are useful for the present report. Exceptions are residues from the sugar and paper/pulp industries.

In estimating the future wood resource, natural, unexploited forest is ignored, because it is extremely difficult to estimate what degree of utilisation would be sustainable, and because of the dangers of decreasing bio-diversity. Only wood grown specifically as an energy crop is considered. Modern experience of the latter is so limited that there is virtually no productive base on which to estimate potential supply, and the forecasts that follow are based on estimates of suitable land availability and forecasts of yields.

### **1.3 AGRICULTURAL AND FORESTRY RESIDUES**

#### **Categories**

**Straw** (and other agricultural residues left in the field or at the farm after the crop is harvested). Usually highly dispersed, with high transport costs if centralised, these residues often have local uses and major non-energy markets (eg fodder, bedding, board manufacture) which reduce their availability as a fuel, and also tend to raise their price to levels at which their use in EfB would not be economic. None-the-less, straw is a potential fuel in countries in which it is in surplus, such as the UK; in Denmark there are already several district heating schemes operating on straw; and in several countries there are plans to co-fire straw with coal.

**Mill residues** produced when the harvested crop is processed at a mill. Examples include rice husk, sawdust and wood off-cuts, bagasse (the cane residue left after extraction of the juice from sugar-cane), ground-nut shell, and coffee husk. They are concentrated in large quantities at a limited number of mills, where they may be an environmental or fire danger. These residues are often already used to provide heat, and sometimes power as well, to the mill, albeit usually with very low efficiency. They are the most immediately available fuel for EfB, whether through upgrading existing energy systems or through the installation of new ones.

**Forestry residues** include the lops and tops left after clear felling; thinnings; wind blow; and premature clear felling.

#### **Availability of residues for EfB**

In developing countries, rising populations will require increases in food production, and thus of residue production, for some decades to come. In

industrialised countries, two factors will tend to reduce the residue supply: populations are relatively stable and food production is unlikely to rise significantly; and plant breeding will tend to maximise the grain and reduce the residue proportions of the plant. But in both types of country, the existing trend towards centralisation of crops processing will, if it continues, tend to increase the proportion of residue production which would be available for EfB.

Table 2 summarises the global energy content of selected crop and forestry residues. In addition to those listed, there are many crops which also produce residues with large energy potentials, but for which compatible global figures are not available. They include ground-nuts, palm-oil nuts, coconuts, cotton, sorghum, jute, tea, coffee, pigeon pea and cow pea.

**Table 2: Energy content of selected biomass residues exajoules per year. Source Ref [1]**

Region	Maize	Wheat	Rice	Sugar Cane	Roundwood	
					Industrial	Fuelwood /charcoal
<b>Industrialised</b>						
US/Canada	2.95	1.93	0.13	0.19	7.66	0.92
Europe	0.61	2.39	0.04	0	4.12	0.41
Japan	0	0.02	0.24	0.01	0.41	0
Australia+NZ	0	0.29	0.02	0.19	0.35	0.02
Former USSR	0.23	1.97	0.04	0	3.92	0.60
<b>Subtotals</b>	<b>3.8</b>	<b>6.6</b>	<b>0.5</b>	<b>0.4</b>	<b>16.5</b>	<b>1.9</b>
<b>Developing</b>						
Latin America	0.71	0.38	0.29	3.58	1.47	2.12
Africa	0.48	0.25	0.20	0.54	0.75	3.31
China	1.23	1.75	3.43	0.48	1.27	1.34
Other Asia	0.51	1.88	5.29	2.70	2.31	4.62
Oceania	0	0	0	0.03	0.05	0.04
<b>Subtotals</b>	<b>2.9</b>	<b>4.3</b>	<b>9.2</b>	<b>7.3</b>	<b>5.8</b>	<b>11.4</b>
<b>World</b>	<b>6.7</b>	<b>10.9</b>	<b>9.7</b>	<b>7.7</b>	<b>22.3</b>	<b>13.3</b>

The economically realistic and environmentally sustainable supply of residues for EfB is much lower than the potential shown in Table 2. Many residues, especially in-field residues, play an important role in maintaining the long term fertility, structure and stability of agricultural soils; their increasing removal for other uses in recent decades is thought to have been an important cause of the soil degradation now affecting large amounts of agricultural land throughout the world.

The maximum residue removal compatible with sustainability is highly crop, climate and site specific. In the US corn belt, residue removal rates averaging 35% have been calculated as the maximum possible if soil erosion is to be below the "soil-loss tolerance level", defined as "the maximum level of soil erosion that will permit a high level of crop productivity to be sustained economically and indefinitely". Conservation and non-till practices would increase this figure to 52% and 58% respectively [1].

The amount of residues available for EfB also depends on recovery and storage technologies. In the 1980s, on average, only 20% of US residues could actually be used because only 60% of the sustainably acceptable removal could be recovered with the technology available, and storage losses would average about 15%. However, collection and storage technologies are developing rapidly in response to changing needs, and this figure is likely to increase.

## **1.4 BIOMASS PLANTATIONS FOR ENERGY.**

### **Introduction**

Energy plantations provide by far the largest long term global opportunities for gasification and generating equipment. But most of the existing 100 mn ha of industrial tree plantations are relatively slow-growing species for industrial markets such as paper pulp. Only about 6 mn ha are the fast growing non-coniferous (hardwood) trees best suited to EfB, although the success of those that do exist, particularly eucalypts in Brazil, with its strong tradition of wood plantations to supply raw materials and/or energy for the lumber, plywood, pulp and paper, and iron and steel industries, shows what will be possible in the future.

In temperate climates there is less experience, although the development of energy plantations is accelerating rapidly. There are over 0.8 mn ha of pulpwood eucalypts in Spain and Portugal; in Northern Europe there are about 15,000 ha of experimental short rotation crops (mainly willow) of which about 10,000 ha are in Sweden. The US has about 24,000 ha of hardwood plantations in the Pacific Northwest. The experimental work now being undertaken in these countries is providing the foundations for the rapid development and expansion of the EfB industry.

Plantations for EfB will take two main forms: species with very high dry matter production, which would ideally be grown on good quality agricultural land - for example, set-aside land in Europe; and species capable of reasonably high dry matter production on marginal and degraded land. Examples of the former include short rotation tree (C<sub>3</sub>) crops such as poplar and willow in temperate areas, harvested every 3-8 years, with replanting every 15-30 years; willow in colder Northern areas; and eucalypts in more Mediterranean and tropical areas. They also include herbaceous (C<sub>4</sub>) thick stemmed (sweet sorghum, sugarcane) or thin stemmed grasses (switchgrass, miscanthus). Some, such as miscanthus, switch grass and cordgrasses are perennials, harvested every 6-12 months, and replanted perhaps every 10 years. Others, such as sweet sorghum, are annuals, planted and harvested each year. Annuals and perennials are more easily integrated into traditional farming systems, but have the disadvantage of higher agro-chemical and energy inputs and costs. Examples of species suitable for degraded lands include alders, black locust, birch, castanea sativa, platanus, nicotiana [7].

### **State of the Art**

A great deal of R & D is still needed to maximise yields, to provide appropriate on-farm techniques and machinery, and to integrate energy crops, particularly perennials and SRC, into existing agricultural systems dominated by annual food crops. However, the political, environmental and economic benefits of EfB have encouraged governments and international organisations such as the World Bank and the European Union to allocate increasing proportions of their energy R & D and project budgets to this area. The results can now be seen in the rapidly increasing literature on all aspects of energy crops and their conversion to electricity, in yield improvements, in the development of commercial planting and harvesting machinery, and in demonstration projects in several countries.

Estimates of yields from plantations are inevitably limited by the lack of data so far, and vary enormously according to species, soil conditions, climate, management, etc. One example is the sugar industry in Zimbabwe, where yields averaged 120 tonnes of harvested matter/ha/year at 50% moisture content in 1987; another is the grain crop yields in temperate climates, which include 7.5 and 7.0 tonnes of dry matter/ha/year for maize in the US and wheat in the UK respectively, in 1986-87. Inclusion of above-ground residues brings the biomass yields to about 14-18 tdm/ha/year for both wheat and maize. These figures then need to be modified by assumptions about increasing productivity over time: in both of the grain examples, yields have more than tripled since the 1940 with intensive management and improved technology: further improvements of 2.0 and 2.5 times present yields are expected for maize and rice respectively, in the US, for 2030 over 1982.

Although such improvements have not yet appeared in plantation-based biomass energy systems, hybrid poplar yields of 43 tdm/ha/year have been achieved in experiments in the US Pacific Northwest, and eucalyptus



yields of 39 tdm/ha/year have been achieved in trials in Brazil. These compare with existing yields in tdm/ha/year which include 10-15 for poplar and willow in temperate zones, 12-30 for miscanthus, 8 for switchgrass, 2-20 for cordgrasses, and 13-25 for sweet sorghum. It is generally assumed that with sufficient R & D inputs, particularly species breeding and selection, maximising characteristics such as water and nutrient utilisation efficiency, and in-field processes and harvesting techniques, long term yield increases will parallel those achieved in grain crops in industrialised countries over the past 50 years; production costs are expected to fall in parallel. The goal of the EU biomass programme, for example, is to reach an average yield of 12 tdm/ha/year in the next century, with much higher yields on high grade land and lower yields on marginal/degraded land.

## **1.5 THE LAND AVAILABLE FOR ENERGY PLANTATIONS**

### **Agricultural land.**

The amount of land available for energy plantations varies both within and between industrialised and developing countries. There are two main categories: surplus agricultural land, and marginal or degraded lands. In the short term, the surplus agricultural land will be available mainly in OECD countries, where the growth of agricultural productivity over the past 50 years, combined with stable or only slowly growing populations, is rapidly reducing the amount of land needed for food production. Although there are still many institutional and economic constraints on the conversion of this land to energy plantations, they are being overcome by environmental and agro-political pressures.

Both the US and Europe provide examples of policies to encourage conversion of agricultural land to energy crops. In the US, 4.5-31 mn ha/year of productive cropland were made idle during the 1980s, and this is expected to rise to 60 mn ha/year by 2010-2020. In the European Union, 15% of arable land is already available for set-aside, the system of payments to farmers if land is removed from conventional food production, and this is expected to rise to 15-20 mn ha by 2000, and to at least 40 mn ha into the next century [8]. Indeed, EU-12 food production could take place on as little as 20-60% of current utilised area under certain high intensity agricultural scenarios [9].

### **Marginal and degraded land.**

About 50% of global arable land (700-1000 mn ha) are degraded but are still under agricultural production, or have been withdrawn from agriculture because of erosion, salination, rising water tables, contamination, overgrazing or deforestation. SRC plantations would be ideal for some of these lands because they could help to mitigate many of these problems. As an example of policy to encourage this, the US 1985 Food Security Act included provisions for establishment of wood energy crops, and its Conservation Reserve Programme set a target 16 mn ha of highly erodible land for long-term retirement from food crop production.

Development of drought resistant or tolerant species would greatly increase this total. 18 mn acres of SRC for EfB in this context is an "optimistic but not unreasonable" target in the US. EfB could also help to remedy the problems of the similar quantity of US land that is so wet that it is liable to contribute to surface and groundwater pollution when used for ordinary agriculture [3].

To exploit this land base and revitalise US agriculture, a Task Force Report requested by the Secretary of Agriculture (New Farm and Forest Products Task Force, 1987) proposed a national goal of "developing and commercialising within 25 years, an array of new farm and forest products, utilising at least 60 mn ha of productive capacity, to meet market needs representing net new demand for agriculture and forestry production". SRC would appear to be such a "new product". To put these large figures in context, there are now about 25 mn ha under soybeans, from almost zero in first half of this century [10].

The potential in many developing countries is very different: an estimated 50% more land will be needed for food over the next 30 years, and although there will be a surplus of potential agricultural land in Latin America and Africa of about 1.6 billion ha in 2025, Asia (excluding China) may have a deficit of about 0.05 billion ha [1], and here there could well be conflicts between food and fuel production. However, these can be reduced by linking energy production more closely with the energy needs of agriculture and the agricultural processing industry, and with rural development programmes.

Estimating the land available globally is obviously extremely difficult: the estimates used in this report are derived from the present global land use patterns summarised in Table 3, and the present and potential crop land for developing countries in Table 4. The prospects for plantation lands in developing countries are then summarised in Table 5, which shows the potential excess agricultural land, and takes 10% of crop plus permanent pasture and forests and woodlands, together with degraded lands and 20% of desertified drylands [1].

## 1.6 THE GLOBAL TOTAL

Table 2 summarises the total global energy content of selected crop and forestry residues. However the sustainable supply of residue energy is below the totals of Table 2 because the sustainably usable proportion is well below 100% of the total supply. Columns 2 and 3 of Table 6 summarise the sustainable energy available from residues, assuming the following sustainably recoverable proportions: sugar-cane - 100% of the bagasse and 25% of leaves and tops; logging residues - 25%; mill and manufacturing residues - 75%; other crop residues - 25%. Column 4 shows that the global potential sustainable biomass supply from residues is about 26 exajoules, or about 7.5% of world commercial energy use.

**Table 3: Present land use patterns**

Region	Land use <i>million hectares</i>					Land use per capita <i>hectares</i>		
	I	II	III	IV	V	VI	VII	VIII
	Total land	Forests & woodlands	Crop-land	Perm. pasture	II+III+IV	Forests & woodlands	Crop-land	Perm. pasture
<b>Industrialised</b>								
US/Canada	1,839	650	236	274	<b>1,160</b>	2.36	0.86	0.99
Europe	473	157	140	83	<b>380</b>	0.32	0.28	0.17
Japan	38	25	5	1	<b>31</b>	0.20	0.04	0.01
Australia+NZ	789	113	48	436	<b>597</b>	5.55	2.37	21.41
Former USSR	2,227	945	232	372	<b>1,549</b>	3.27	0.80	1.29
<i>Subtotals</i>	<i>5,366</i>	<i>1,8901</i>	<i>661</i>	<i>1,166</i>	<i>3,717</i>	<i>1.57</i>	<i>0.55</i>	<i>0.97</i>
<b>Developing</b>								
Latin America	2,052	961	180	573	<b>1,714</b>	2.14	0.40	1.28
Africa	2,964	686	186	891	<b>1,763</b>	1.07	0.29	1.39
China	933	127	97	319	<b>543</b>	0.11	0.09	0.28
Other Asia	1,761	387	353	374	<b>1,114</b>	0.21	0.19	0.20
Oceania	54	44	1	1	<b>46</b>	7.07	0.16	0.16
<i>Subtotals</i>	<i>7,764</i>	<i>2,205</i>	<i>817</i>	<i>2,158</i>	<i>5,180</i>	<i>0.54</i>	<i>0.20</i>	<i>0.53</i>
<b>World</b>	<b>13,129</b>	<b>4,095</b>	<b>1,478</b>	<b>3,323</b>	<b>8,897</b>	<b>0.77</b>	<b>0.28</b>	<b>0.63</b>

Source: Adapted from [1]

**Table 4: Present and potential cropland for 91 developing countries**  
*million hectares*

	Potential cropland							
	Present cropland	Low rainfall	Uncertain rainfall	Good rainfall	Natural flooded	Problem land	Desert	Total
Central America	37.6	2.2	13.3	18.5	5.7	31.4	3.5	74.6
South America	141.6	26.0	37.5	150.3	105.7	492.7	2.8	815.0

Africa	178.8	73.4	96.8	149.3	71.3	358.1	3.8	752.7
Asia (ex.China)	348.3	59.8	67.0	67.4	80.5	117.6	20.3	412.5
<b>Total</b>	<b>706.3</b>	<b>161.4</b>	<b>214.7</b>	<b>385.5</b>	<b>263.1</b>	<b>999.7</b>	<b>30.4</b>	<b>2,054.9</b>

**Source:** Adapted from [1]

**Table 5: The prospects for plantations in developing regions  
million hectares**

	Cropland measures			Alternative measures of land areas potentially available for plantations		
	Present cropland	Potential cropland	Cropland required in 2025	Excess potential cropland in 2025	10% of cropland + perm. pasture + forests & woodlands	Degraded lands suitable for reforestation (see note 1)
Latin America	179.2	889.6	269	621	171	156(+32)
Africa	178.8	752.7	268	484	176	101(+148)
Asia(ex.China)	348.3	412.5	522	-110	111	169(+150)
<b>Total</b>	<b>706.3</b>	<b>2,054.9</b>	<b>1,059</b>	<b>995</b>	<b>458</b>	<b>426(+330)</b>

Note 1: The figure in brackets gives one fifth of the area of desertified dry lands, which is the fraction of these lands considered suitable for re-forestation

**Source:** Adapted from [1]

To the residue totals must be added the biomass energy available from plantations. Estimates for sustainable plantation energy production are derived from Table 3, which estimates present global land use patterns; from Table 4, which estimates the present and potential cropland in 91 developing countries; and from Table 5, which provides a forecast of the prospects for plantations in developing countries.

Using the land areas derived from these Tables, column 5 of Table 6 provides an estimate of the sustainably and economically available supply of biomass energy from plantations, assuming an overall yield of 15 tdm/ha/year, and that plantations will cover 10% of the total land now in forests, woodlands, cropland and permanent pasture (shown in Table 5) [1]. These figures are neither optimistic nor pessimistic - they are extrapolated from experience and present understanding on the assumption that society will support the research and development necessary, and that hundreds of millions of hectares of plantations will be established over the next few decades.

Column 6 of Table 6 shows the total sustainable energy available, including plantations: the global total is about 293 exajoules/year, over 90% of present commercial energy use. The proportion of present energy

supply accounted for by the biomass energy resource is much higher in developing (17.7%) than in industrialised countries (5.1%).

**Table 6: Potential Sustainable Global Supplies of Biomass for Energy (exajoules/year)**

	Sustainable Recoverable Residues			Biomass plantations	Grand Totals
	Crop	Forest	Total		
<b>Industrialised</b>					
US/Canada	1.7	3.8	5.5	34.8	40.3
Europe	1.3	2.0	3.3	11.4	14.7
Japan	0.1	0.2	0.3	0.9	1.2
Australia + NZ	0.3	0.2	0.5	17.9	18.4
Former USSR	0.9	2.0	2.9	46.5	49.4
<b>Subtotals</b>	<b>4.3</b>	<b>8.1</b>	<b>12.5</b>	<b>111.5</b>	<b>124.0</b>
<b>Developing</b>					
Latin America	2.4	1.2	3.6	51.4	55.0
Africa	0.7	1.2	1.9	52.9	54.8
China	1.9	0.9	2.8	16.3	19.1
Other Asia	3.2	2.2	5.4	33.4	38.8
Oceania	-	-	-	1.4	1.4
<b>Subtotals</b>	<b>8.2</b>	<b>5.5</b>	<b>13.7</b>	<b>155.4</b>	<b>169.1</b>
<b>World</b>	<b>12.5</b>	<b>13.6</b>	<b>26.2</b>	<b>266.9</b>	<b>293.3</b>

## **SECTION 2. FUTURE PROJECTIONS**

The long-term projections presented here are based on global electricity demand and biomass fuel supply scenarios. This section considers the long-term opportunities for Electricity from Biomass under two possible future scenarios - a continuation of existing policies and a more radical approach to address global warming and land rehabilitation. The potential biomass resources under both of these scenarios are estimated. The forecasts in the section are based on those developed by Williams and Larsen in Ref [11].

This section also looks at the different sizes of plant likely to be needed in different sectors of the industry, stresses the important role of entrepreneurs in long-term development of the markets and assesses the geographical priorities for those companies seeking to enter the EfB market.

The message of this section is clear - provided that the more environmentally conscious energy and land use policies now being formulated globally are followed through, the potential market for a range of plant sizes from 100kW<sub>e</sub> to 50 MWe and above is very large indeed.

### **2.1 ELECTRICITY DEMAND FORECASTS**

The forecasts of electricity consumption used for this report were prepared by the Response Strategies Working Group of the Intergovernmental Panel on Climatic Change and based on 4 demand scenarios, developed to show the effects of different energy and energy-related policies on global CO<sub>2</sub> emissions. These are explained more fully in Box 1.

For the purposes of this report demand is assumed to develop according to the Accelerated Policies Scenario. This scenario assumes high economic growth and the adoption of policies that will stimulate the adoption of energy-efficient technologies without restricting economic growth.

What is clear from these forecasts is that electricity demand will at least triple regardless of environmental controls. This growth will be so strong that the take up of EfB is likely to be completely dependent upon the price and availability of the fuel resource.

### **2.2 FUEL SUPPLY - THE ECONOMICALLY AVAILABLE SUPPLIES OF BIOMASS FOR EFB**

To estimate the future market for biomass power plant two fuel supply scenarios have been developed. The first represents a policy stance heavily biased towards renewables which will lead to the extensive use of biomass

residues and the establishment of energy plantations. The second is a more conservative approach that assumes less ambitious measures based on an extension of current policies.

### **The Renewable Intensive Global Energy Scenario**

The Renewable Intensive Global Energy Scenario (RIGES), was designed to satisfy the energy demands of the Accelerated Policies scenario whilst maximising the economic contribution from renewable energy sources. The policies in this scenario will help to ensure that biomass is competitive in terms of cost, availability, reliability and operability with both conventional and non-conventional power systems. The Accelerated Policies scenario also shows the lowest electricity consumption overall of the four scenarios developed by the Intergovernmental Panel on Climatic Change. The type of policies required to implement this scenario are detailed in Box 2.

Although it is too early to be able to cite actual examples of projects under the Renewables-Intensive Global Energy Scenario, important developments such as the emerging Chinese policy of massive reforestation, which could easily be adapted to use biomass energy plantations, show that its forecasts are firmly based on world trends. In many other Asian countries, particularly India, similar developments are under discussion in conjunction with the creation of Rural Energy Centres. In these Centres, the production of both heat and power is to be integrated with existing agricultural and forestry systems and with regeneration of degraded, saline and contaminated land.

## **BOX 1 - FUTURE ELECTRICITY DEMAND**

As an aid to policy, the Intergovernmental Panel on Climatic Change made a forecast of how the global demand for electricity might develop and what effect measures to reduce carbon dioxide emissions, the main cause of global warming, might have on consumption. A summary of this forecast is given below.

### **General Assumptions**

**In OECD countries**, energy demand is rising slowly, with slow population rises, slow economic growth, increasing energy efficiency and a shift to less energy-intensive industry. But demand for electricity continues to grow more rapidly, as consumers shift to more convenient forms of energy.

**In the newly industrialising countries**, both energy and electricity demands are rising rapidly with increases in the population and in industrialisation. Indeed, in some areas, economic growth is constrained by limited power supplies.

**In developing countries**, there is rising demand, but growth in supply is constrained by lack of money for investment and poor investment decisions.

**In CIS countries**, short term demand is static or even falling because of recent political events, but economic recovery will bring increased demand. This will be constrained at first by improvements in energy efficiency.

### **Policy Scenarios**

**The High Emissions scenario**, which assumes a moderate rate of energy efficiency improvement, a fossil fuel intensive energy supply with strong emphasis on coal, and a concentration of total greenhouse gases in the atmosphere which will be double the pre-industrial level by the year 2030.

**The Low Emissions scenario**, which assumes a high rate of energy efficiency improvement, an emphasis on natural gas, and a concentration of total greenhouse gases in the atmosphere reaching double the pre-industrial level by 2060.

**The Control Policies scenario**, which assumes a high rate of energy efficiency improvement, an emphasis on natural gas, and a concentration of total greenhouse gases in the atmosphere reaching double the pre-industrial level by 2060.

**The Accelerated Policies scenario**, which assumes a high rate of energy efficiency improvement, an emphasis on non-fossil (solar and nuclear) technologies in the first half of the 21st century, and a concentration of total greenhouse gases kept below a doubling of pre-industrial levels throughout the 21st century.

### **The Effects on Electricity Consumption**

#### **IPCC global electricity consumption scenarios (TWh/yr)**

	<b>High Emissions</b>	<b>Low Emissions</b>	<b>Control Policies</b>	<b>Accelerated Policies</b>
<b>1985</b>	8432	8432	8432	8432
<b>2000</b>	14833	12500	12444	12139
<b>2025</b>	29472	19694	19889	19861
<b>2050</b>	49861	30583	31639	30750



## The Existing Policies Scenario

This scenario was derived by taking the biomass resource used for the Renewables-Intensive Global Energy scenario and limiting it to what seems realistic given no radical changes to policies already in train in several crucial regions of the world. Under these conditions it is assumed that only those residues and plantation crops which show the lowest risks and highest returns will be used for EfB. These are estimated as:

- 80% of the sugar cane and kraft pulp residues in Latin America, South and East Asia, Japan, Australia and New Zealand, the US and OECD Europe all of which have the necessary infrastructure and political commitment, but only 10% in Africa because of its political instability and lack of infrastructure;
- for other residues, 5% of the potential in Africa, 10% in Centrally Planned Europe, and 40% in the remaining countries;
- for plantations, 50% of the US and OECD Europe potential, 20% for Latin America, 10% for Centrally Planned Asia and Centrally Planned Europe, and 5% for Africa.

## 2.3 FORECASTS BY REGION

Table 6 in Section 1 showed the potential, sustainable global supplies of biomass, not taking into account economic considerations. Table 7 below gives a forecast of electricity production from solid biomass from sustainably **and economically** available residues and plantations under the Existing Policies scenario and under the Renewables-Intensive Global Energy Scenario for the years 2025 and 2050. These projections are based on figures derived for the RIGES for biomass energy supplies (modified on the assumptions about proportions which will actually be used are listed in section 1) and for electricity from biomass by region (See Appendix 1 Tables 12, 13 and 14).

Table 7 shows that

- the potential market for power from biomass under the Existing Policies scenario is 207 gigawatts.
- the potential market for power from biomass under the Renewables-Intensive scenario is 455 gigawatts in 2025 and 687 gigawatts in 2050. This is equivalent to 9200 50 MWe plants by 2025 and 13700 by 2050.

These figures do not include residues from pulses, fruits and berries, oil crops, tree nuts, coffee, cocoa and tea and tobacco and fibre crops for which no suitable figures are available. Several of these, especially oil crops such as palm oil, coffee and tea, have large amounts of residue or are moving into biomass fuel production. These could offer an additional 5% capacity.

**BOX 2 - THE RENEWABLE INTENSIVE GLOBAL ENERGY SCENARIO (RIGES)**

***A means of achieving the policy objectives of the Accelerated Policies scenario without constraining economic growth***

The Renewables-Intensive Global Energy Scenario assumes the large-scale global development of EfB and includes all the EfB listed in Table 4. It requires a radical, global extension of present policies to very large-scale reforestation and conversion of large areas of degraded marginal land to energy plantations. To achieve this, a number of policy interventions must take place. These are:

- The elimination of subsidies on fossil and nuclear energy, or, if this is not possible for political reasons, equal treatment for the renewables.
- The introduction into investment decisions of a full social cost evaluation of energy systems which includes the environmental and other external costs imposed upon society but not reflected in energy market prices.
- Government support for the research, development and demonstration of renewable energy systems, in co-operation with the private sector, to exploit the technical potential of biomass gasification.
- Government regulation of power utilities to ensure adequate incorporation of renewables in their investment plans, including equitable treatment of independent generators. Such regulation will need to be incorporated into the conditions of the privatisation process now changing the structures of many national electricity supply industries.
- Integration of agricultural, environmental and energy policy to ensure the development of EfB.
- The creation and/or strengthening of national and international bodies responsible for the research, development and promotion of renewable energy technologies and the implementation and assessment of renewable energy schemes.

Although only a small proportion of these policy interventions are as yet taking place, and then only in a few countries, this scenario is not unrealistic given the current EfB developments already planned or taking place.

Table 8 shows the total potential for EfB both as total capacity and as a proportion of the total electricity demand as forecast under the Accelerated Policies scenario. The average of 18% is exceeded by a wide margin in many parts of the world, such as Latin America, but less will be possible in others.

**Table 8: Electricity from biomass by region. Adapted from Ref [14].**

	<b>Sugar cane TWh per year</b>	<b>Other TWh per year</b>	<b>Total TWh per year</b>	<b>As fraction of electricity</b>
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	2025	2050	2025	2050	2025	2050	2025	2050
<b>Africa</b>	129	174	284	519	413	693	0.37	0.33
<b>Latin America</b>	589	683	510	811	1,099	1,494	0.54	0.46
<b>SE Asia</b>	354	419	-	-	354	419	0.13	0.07
<b>PC Asia</b>	36	39	378	632	414	671	0.11	0.11
<b>Japan</b>	-	-	57	82	57	82	0.09	0.10
<b>Australia/NZ</b>	20	20	-	-	20	20	0.15	0.12
<b>United States</b>	-	-	456	504	456	504	0.15	0.15
<b>Canada</b>	-	-	-	-	-	-	-	-
<b>OECD Europe</b>	-	-	399	529	399	529	0.19	0.22
<b>Former CP Europe</b>	-	-	522	1,355	522	1,355	0.13	0.25
<b>Middle East</b>	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1,128</b>	<b>1,335</b>	<b>2,606</b>	<b>4,432</b>	<b>3,734</b>	<b>5,767</b>	<b>0.18</b>	<b>0.18</b>

**Table 7: Electricity Production from Solid Biomass by Region (TWh<sub>e</sub>/year). Adapted from Table 2 in [1] and Table S in [14]**

Resource Year	Sugar cane			Kraft pulp			Other residues			Plantations			Total		
	2025	2050	2050	2025	2050	2050	2025	2050	2050	2025	2050	2050	2025	2050	2050
Scenario	Existing policies	RIGES	RIGES	Existing policies	RIGES	RIGES	Existing policies	RIGES	RIGES	Existing policies	RIGES	RIGES	Existing policies	RIGES	RIGES
Africa	13	129	174	2	22	na	3	55	104	8	165	311	26	351	589
Latin America	471	589	683	70	88	na	32	80	162	48	241	487	622	998	1332
S & E Asia	283	354	419	na	na	na	na	na	na	na	-	-	283	354	419
Centrally planned Asia	4	36	39	6	59	na	32	80	158	24	239	474	65	414	671
Japan	na	na	na	38	48	na	na	na	na	na	-	-	38	48	-
Australia/New Zealand	16	20	20	22	27	na	na	na	na	na	-	-	38	47	20
USA	na	na	na	210	262	na	20	49	126	73	146	378	302	456	504
OECD Europe	na	na	na	60	75	na	32	81	132	122	243	397	214	399	529
Centrally planned Europe	na	na	na	10	95	na	5	107	339	32	320	1016	47	522	1355
<b>Total electricity production</b>	<b>787</b>	<b>1128</b>	<b>1335</b>	<b>418</b>	<b>676</b>	<b>na</b>	<b>124</b>	<b>446</b>	<b>1021</b>	<b>307</b>	<b>1339</b>	<b>3063</b>	<b>1635</b>	<b>3589</b>	<b>5419</b>
<b>Total installed capacity (MWex10<sup>3</sup>)</b>	<b>100</b>	<b>143</b>	<b>169</b>	<b>53</b>	<b>85</b>	<b>na</b>	<b>15</b>	<b>57</b>	<b>130</b>	<b>38</b>	<b>170</b>	<b>389</b>	<b>207</b>	<b>455</b>	<b>687</b>

**Notes:**

Data for the kraft pulp industry are for 2020, not 2025, and are not available for 2050, so totals for both years are less than they would if correct estimates were available.

## 2.4 PLANT SIZES FOR THE RESIDUE AND PLANTATION SECTORS

Although EfB systems of over 15MWe (the minimum size at which the combination of fluidised bed gasifiers with gas turbines appears to be cost-effective), are the focus of this Report, there is also considerable scope for marketing smaller systems. The likely pattern of demand in the various residue sectors is summarised here.

**In the sugar cane and alcohol sectors** most of the plant would be 15MWe and above but there are some smaller centres of production which would require 1-15MWe systems. We assume that these account for about 10% of the available residue. They would probably use the up-draft fixed bed gasifier, though the entrained flow gasifier may be developed to compete at this level. Until the commercialisation of smaller scale, high efficiency gas turbines, Stirling engines or fuel cells, the prime mover will be the large, high efficiency diesel engine.

**In the forestry residue sector**, in some countries the costs of transporting the resource from small and widely dispersed forestry operations will dictate the use of more medium-sized plant than in the agricultural residue sector. About 25% of the potential forestry residue supply is assumed to be affected by these considerations.

**In the plantations sector**, the position is more complex. In Europe there is still much controversy about appropriate plant size. There will be a market for large systems, although it may be difficult to produce enough fuel in densely populated areas to justify plant larger than 10-25 MWe. There will also be a demand for medium sized systems; it is estimated that these will account for 15% of the available plantation crop. For example, the schemes being proposed under the UK Non-Fossil Fuel Obligation, which provides renewable energy systems with premium prices for their electricity in order to accelerate their commercialisation, are all in the 2-5MWe range. But there will also be a place in the market for even smaller systems of 100 kW<sub>e</sub> to 2MWe. In this case, the technology is likely to be down draft or entrained flow gasification using modules of standard high speed, low-cost diesels in the short term and Stirling engines in the medium to longer term. The market for these will be on-farm and farmer co-operatives, small CHP systems for agro-industry (e.g. grain dryers), industry, schools, hospitals and other institutions. In fact, the low risks and flexible fuel use offered by these plants will ensure that they develop more rapidly than the large-scale plants in some countries. It is therefore reasonable to assume that small sized systems will account for 15% of the potential plantation land.

Tables 8 and 9 combine the RIGES figures of Table 4 with the plant size allocations described above to give a long term forecast of the potential market for EfB plant under each scenario by region, fuel type and plant size. (For convenience representative sizes for the small medium and large plant are taken as 0.5MWe, 7MWe and 40MWe respectively). The

message of these Tables is clear - the potential market for all three sizes of plant is very large indeed - provided of course that the more environmentally conscious energy and land use policies now being formulated globally are followed through.

## **2.5 PENETRATING THE MARKET**

Changing market structures and increased competition in electricity supply are now opening up attractive opportunities for private generators who are well placed to take rapid advantage of new technological developments.

The development of efficient biomass fuelled power stations will provide new challenges for farmers, foresters, mill-owners and others with no experience of power generation for export. Entrepreneurs will probably have an important role to play in co-ordinating the activities and interests of fuel producers, generators, power distributors, consumers and financiers - especially where deregulation and or privatisation of the power industry takes place. At mills, for example, they may take responsibility for the residue fuel, providing the mill with the energy it needs and exporting the excess power to the national or regional grid on a mutually profitable basis. These entrepreneurs may well operate as energy management or CHP companies, like those that have been active in industry and commerce in the industrialised world since the early 1970's. There may also be partnerships between equipment manufacturers and utilities. Indeed the formation of such business interest groups involving biomass resource owners, equipment manufacturers, utilities and power consumers will probably play an essential part in the rapid and effective commercial development of new technologies based on biomass gasification.

### **Geographical Priorities**

The growth of the market for EfB will be dictated in the early years by a combination of the four factors of resource availability, power shortages, existence of a policy framework and existence of the necessary infrastructure. Table 11 below shows that in the short to medium term the priority markets are Latin America, and on a smaller scale Australia/New Zealand. These are followed by the US, OECD Europe and Asia. The African and centrally planned Asian markets are likely to follow later.

**Table 9: The potential market for EfB systems under the RIGES, by number and size of plant (MWe), by 2025**

Crop Plant size	Sugar cane		Kraft pulp		Other residues		Plantation biomass			TOTALS		
	7 MWe	40 MWe	7 MWe	40 MWe	7 MWe	40 MWe	0.5 MWe	7 MWe	40 MWe	0.5 MWe	7 MWe	40 MWe
<b>Africa</b>	234	369	40	63	249	44	6287	599	341	6287	1122	816
<b>Latin America</b>	1069	1683	160	251	363	64	9182	874	497	9182	2466	2495
<b>S &amp; E Asia</b>	642	1012	na	na	na	na	na	na	na	na	642	1012
<b>Centrally planned Asia</b>	65	103	107	169	363	64	9106	867	493	9106	1402	828
<b>Japan</b>	na	na	87	137	na	na	na	na	na	na	87	137
<b>Australia/New Zealand</b>	36	57	49	77	na	na	na	na	na	na	85	134
<b>USA/Canada</b>	na	na	475	749	222	39	5563	530	301	5563	1227	1089
<b>OECD Europe</b>	na	na	136	214	367	64	9258	882	501	9558	1385	780
<b>Formally CP Europe</b>	na	na	176	271	485	85	12192	1161	660	12192	1819	1017
<b>Total</b>	2047	3223	1226	1932	2023	354	51016	4859	2763	51016	10155	8272

**Table 10: The potential markets for EfB systems under the Existing Policies Scenario, by number and size of plant (MWe), by 2025**

	Sugar cane		Kraft pulp		Other residues		Plantation biomass			TOTALS		
	7 MWe	40 MWe	7 MWe	40 MWe	7 MWe	40 MWe	0.5 MWe	7 MWe	40 MWe	0.5 MWe	7 MWe	40 MWe
Africa	23	37	4	6	25	4	314	30	17	314	82	65
Latin America	855	1346	128	201	290	51	1836	175	99	1836	1448	1698
S & E Asia	514	809	na	na	na	na	na	na	na	na	514	809
Centrally planned Asia	7	10	11	17	290	51	911	87	49	911	394	127
Japan	na	na	70	110	na	na	na	na	na	na	70	110
Australia/New Zealand	29	46	39	62	na	na	na	na	na	na	68	107
USA/Canada	na	na	380	599	178	31	2781	265	151	2781	823	781
OECD Europe	na	na	109	171	294	51	4629	441	251	4269	844	474
Formally CP Europe	na	na	17	27	49	8	1219	116	66	1219	182	102
<b>Total</b>	1428	2249	758	1193	1126	197	11691	1113	633	11691	4424	4272

**Table 11: Market Development Criteria**

	<b>Resource availability</b>	<b>Power shortages</b>	<b>Policy framework</b>	<b>Infrastructure development</b>	<b>Total</b>
<b>Africa</b>	2	3	0	0	5
<b>Latin America</b>	3	3	2	2	10
<b>S &amp; E Asia</b>	2	3	2	2	9
<b>Centrally planned Asia</b>	1	2	2	2	8
<b>Australia/New Zealand</b>	3	2	2	3	10
<b>USA</b>	2	1	3	3	9
<b>OECD Europe</b>	2	1	2	3	8
<b>Formally Centrally planned Europe</b>	1	2	1	2	6



## APPENDIX 1. DATA FOR SECTION 1

**Table 12: Biomass Energy supplies from forest for the RIGES  
exajoules per year**

	<u>Industrial</u>		<u>Residues Fuelwood</u>	<u>Subtotal</u>		<u>Fuel- wood</u>	<u>Total</u>	
	2025	2050	2025/ 2050	2025	2050	2025/ 2050	2025	2050
Africa	0.72	0.98	0.78	1.50	1.76	2.43	3.93	4.19
Latin America	0.87	1.01	0.51	1.38	1.52	1.59	2.97	3.11
S&E Asia	0.95	1.12	1.00	1.95	2.12	3.13	5.08	5.25
CP Asia	0.78	0.84	0.39	1.17	1.23	1.21	2.38	2.44
Japan	0.20	0.19	-	0.20	0.19	-	0.20	0.19
Australia/NZ	0.15	0.15	0.00	0.15	0.15	0.02	0.17	0.17
United States	2.18	2.14	0.20	2.38	2.34	0.61	2.99	2.95
Canada	0.96	0.95	0.01	0.97	0.96	0.04	1.01	1.00
OECD Europe	1.28	1.27	0.10	1.38	1.37	0.31	1.69	1.68
Former CP Europe	2.18	2.28	0.19	2.37	2.47	0.58	2.95	3.05
Middle East	0.18	0.23	0.00	0.18	0.23	0.02	0.20	0.25
<b>Total</b>	<b>10.45</b>	<b>11.16</b>	<b>13.63</b>	<b>14.34</b>	<b>14.34</b>	<b>9.94</b>	<b>23.57</b>	<b>24.28</b>

Adapted from: [14]

**Table 13: Biomass supplies from residues other than forest residues for  
the RIGES  
exajoules per year**

	<u>Sugar cane</u>		<u>Dung</u>		<u>Cereals</u>		<u>Urban refuse</u>	
	2025	2050	2025	2050	2025	2050	2025	2050
Africa	1.17	1.58	3.46	5.19	0.68	0.85	-	-
Latin America	5.33	6.19	3.23	4.18	0.98	1.70	-	-
SE Asia	3.20	3.79	6.12	11.53	2.34	2.98	-	-
PC Asia	0.32	0.35	1.23	1.39	1.13	1.19	-	-
Japan	-	-	-	-	0.16	0.23	0.53	0.53
Australia/NZ	0.18	0.18	0.48	0.62	0.27	0.38	0.063	0.062
United States	-	-	0.62	0.41	1.72	1.81	1.14	1.12
Canada	-	-	-	-	0.35	0.35	0.11	0.11
OECD Europe	-	-	0.76	0.80	1.41	1.41	1.30	1.28
Former CP Europe	-	-	1.10	1.14	1.81	2.07	-	-
Middle East	-	-	-	-	-	-	-	-
<b>Total</b>	<b>10.20</b>	<b>12.09</b>	<b>17.00</b>	<b>25.26</b>	<b>10.85</b>	<b>12.97</b>	<b>3.14</b>	<b>3.10</b>

Source: Adapted from [14]

**Table 14: Biomass energy supplies from plantations for the RIGES**

	<u>Land in plantations</u> <i>million hectares</i>		<u>Energy crop production</u> <i>exajoules per year</i>	
	<b>2025</b>	<b>2050</b>	<b>2025</b>	<b>2050</b>
Africa	95	106	18.9	31.8
Latin America	161	165	32.3	49.6
SE Asia	25	50	5.0	15.0
Japan	-	-	-	-
Australia/NZ	-	-	-	-
United States	32	32	9.6	9.6
Canada	6	6	1.2	1.2
OECD Europe	30	30	9.0	9.0
Former PC Europe	20	40	4.0	12.0
Middle East	-	-	-	-
<b>Total</b>				

**Source:** Adapted from [14]

## **APPENDIX 2 THE SHORT TERM MARKET FOR ELECTRICITY FROM BIOMASS**

In the short term (1994 - 2000), development of EfB will take place in two main situations:

- where growth in the demand for power is not matched by growth in capacity, but low value biomass resources - usually residues - are under-used and readily available or;
- where political initiatives have been taken to favour EfB as a result of concerns for the environment and rural development.

**Brazil** provides the best example of the first type of situation. Here power shortages are expected within the next few years as development of the country's low-cost hydro potential is completed and it faces the prospect of more costly and more environmentally sensitive schemes. Given Brazil's large biomass resource, particularly from its sugar-cane and cane alcohol industry, the development of EfB is a logical move.

The most important Brazilian EfB project at present is the commercial demonstration of a biomass integrated gasifier/gas turbine in a 30MWe power plant to be fuelled initially by chips from eucalyptus plantations and later, perhaps, by bagasse. The preliminary investigations for this were funded by the US Environmental Protection Agency, the US Agency for International Development, the Rockefeller Foundation and Winrock International. The second and third phases of process and equipment development are being funded by the Global Environmental Facility of the World Bank, with project management by Shell International. Bioflow will supply a pressurised gasifier or TPS Thermiska Processor an atmospheric gasifier, while General Electric will supply an LM 2500 gas turbine.

Another example from Brazil is the agreement between the owners of about 150 sugar cane alcohol distilleries in Sao Paulo State and the State's three power utilities to invest in biomass integrated gasification/gas turbines. Over the next 15 years, the new plants will raise the present power capacity of 200MWe to over 3000MWe from the same amount of cane, and this power will be sold to the utilities.

**The US** offers examples of both of the situations described above. There are already over 7000MWe of EfB capacity installed under the Public Utilities Regulatory Policies Act, using mainly biomass wastes with traditional conversion technologies. Under the Department of the Environment's (DoE's) National Biomass Power Programme, the industry, the regulators, potential users and federal agencies will all collaborate to add a further 6000 MWe by the year 2000. Forecasts of EfB capacity in the US by the year 2010 range from 26000 to 50000MWe.(4).

Of the capacity to be installed by the year 2000, about 600MWe, equivalent to 10-20 plants, will be provided by biomass integrated gasifier/gas turbine technology. The Vermont Department of Public Service is considering a commercial demonstration using wood chips from forestry management operations; in preparation for this, tests have been carried out with wood chips and other biomass fuels at the pilot-scale fixed bed gasifier operated by General Electric. These have been jointly supported by the

US DoE, the US Environmental Protection Agency and the US Agency for International Development. In Hawaii, a 7MWe plant in a sugar mill is nearing completion.

**Europe**, too, has plans for developments under both headings. A biomass CHP plant providing 6MWe and 9MW of heat is about to become operational in Sweden. Here, large resources of wood, combined with the running down of the nuclear programme, seem set to lead to the development of further EfB plants. Two plants of up to 50MWe each are planned for pulp mills in Finland, which has similar incentives to develop EfB, and other plants are planned for Italy and Belgium.

Although there are not specific strategies equivalent to the US National Biomass Power Programme, the 20 million hectares of set-aside land expected in the European Union by 2005 provide a powerful incentive for countries to look to biomass as a source of energy. The European Commission's Directorate General for Energy has already allocated funding under its THERMIE programme for two demonstration biomass integrated gasification/gas turbines of about 8MWe, using short rotation coppice fuel. These will hopefully encourage the utilities, manufacturers and financiers to enter and expand the market. In the Netherlands, environmental legislation now bans landfill of organic materials and a planned 30MWe plant will be fuelled with demolition timber and other waste wood products. This kind of plant is also being considered in other European countries, including Switzerland.

Examples of EfB projects planned in **other parts of the world** include a 25MWe gasifier/diesel system operating on rice husk in Mali, and a 10MWe straw-fuelled gasification plant in the Indian Punjab.

## FORECASTS FOR SHORT-TERM GROWTH

The Table below brings together forecasts for the short term growth of the market for biomass integrated gasification/gas turbine systems in all the countries reviewed. These forecasts are based on reasonably conservative assumptions about the success of the pilot projects now under way and the effectiveness of existing short-term policies and other incentives designed to encourage EfB.

**Short Term Market for Biomass Gasification Systems - Forecasts of New Plant.**

	Type	1995	1996	1997	1998	1999	2000	TOTAL
<b>USA</b>	Residue:	2	1	1	1	1	4	11
	Plantation:	0	0	0	1	1	1	3

<b>Europe</b>	Residue:	2	2	1	1	1	2	9
	Plantation:	2	0	1	1	2	2	8
<b>Brazil</b>	Residue:	0	0	1	2	2	2	7
	Plantation:	1	0	0	0	0	1	2
<b>Others</b>	Residue:	0	0	0	0	1	2	3
	Plantation:	0	0	0	0	0	1	1
<b>Totals</b>	Residue:	4	3	3	4	5	10	30
	Plantation:	3	0	1	2	3	5	16
<b>Overall Total</b>		<b>7</b>	<b>3</b>	<b>4</b>	<b>6</b>	<b>8</b>	<b>15</b>	<b>46</b>

### **APPENDIX 3 REFERENCES**

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